

Shut-in gas well - 5-27-75

### FILE NOTATIONS

Entered in NID File .....✓  
Location Map Pinned .....✓  
Card Indexed .....✓

Checked by Chief *FWB*.....  
Approval Letter *11-25-74*  
Disapproval Letter .....

### COMPLETION DATA:

Date Well Completed *5/27/75*

Location Inspected .....

V..... WW..... TA.....

Bond released

A..... OS..... PA.....

State or Fee Land .....

### LOGS FILED

Miller's Log.....

Electric Logs (No.) .....

..... I..... Dual I Lat..... GR-N..... Micro.....

MC Sonic GR..... Lat..... MI-L..... Sonic.....

CBLog..... CCLog..... Others.....

SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☐GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

Burton W. Hancock

## 3. ADDRESS OF OPERATOR

1799 Hamilton Avenue, San Jose, California 95125

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

Sec. 17, 2412.0 Ft. N.S.L. &amp; 1796.0' W.E.L.

At proposed prod. zone

T17S, R25E, S.L.B. &amp; M.

Dakota

NE1/4SE

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 16. NO. OF ACRES IN LEASE

## 19. PROPOSED DEPTH

4,000' ✓

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 5516.0'

## 22. APPROX. DATE WORK WILL START\*

December 1, 1974

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 3/8"	7"	17#	150' ✓	100% ✓
6 1/4"	4 1/2"	9 1/2#	4000'	100%

Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled. Cement between the 4 1/2' casing and the hole will be filled to 100 foot above the uppermost hydrocarbons zones in all areas. All road work and rehabilitation work will be coordinated with the B.L.M. office in Moab, Utah. ✓

Located in Drilling Unit No. 1, Zone 9, Oil and Gas Conservation Commission, State of Utah, Causes No. 4 dated 12-5-56, Cause No. 10 dated 12-13-57 and Cause No. 13 dated 9-18-58 for Bar X Field apply.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

(This space for Federal or State office use)

PERMIT NO. 43-019-30224

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

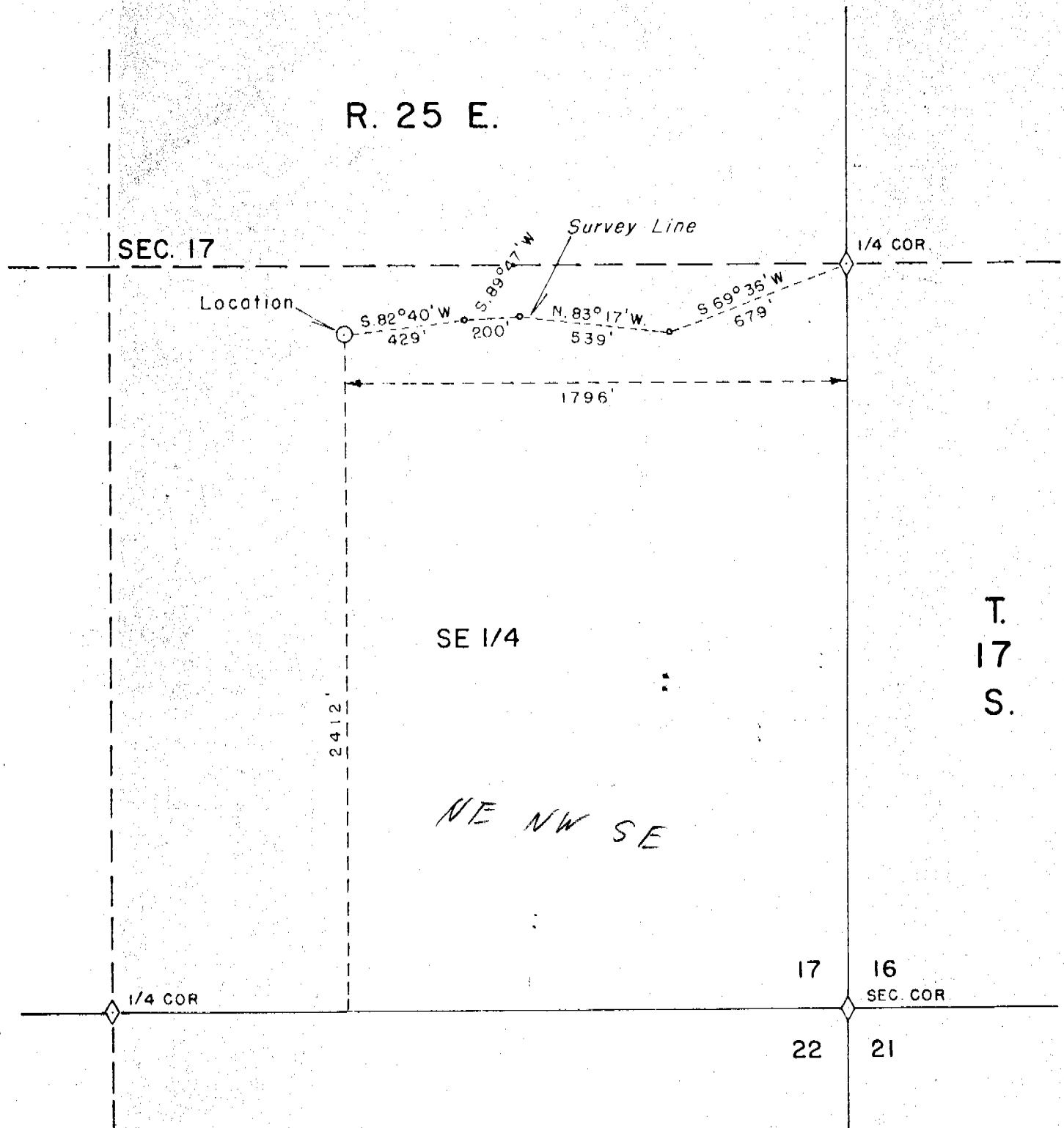
TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

LOCATION PLAT  
for  
HANCOCK GOV'T. #35 WELL  
NW. SE. SEC. 17, T. 17 S., R. 25 E., S.L.B. & M.  
GRAND COUNTY, UTAH  
ELEV. = 5516' grd.



Scale: 1 inch = 500 feet

Surveyed by: W. Don Quigley  
Date: Oct. 10, 1967

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

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## b. TYPE OF WELL

OIL WELL ☐GAS WELL ☒OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

Burton W. Hancock

## 3. ADDRESS OF OPERATOR

1799 Hamilton Avenue, San Jose, California 95125

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Dakota

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## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

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TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

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GR 5516.0'

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17. NO. OF ACRES ASSIGNED  
TO THIS WELL

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4,000'

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Rotary

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December 1, 1974

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24.

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

(This space for Federal or State office use)

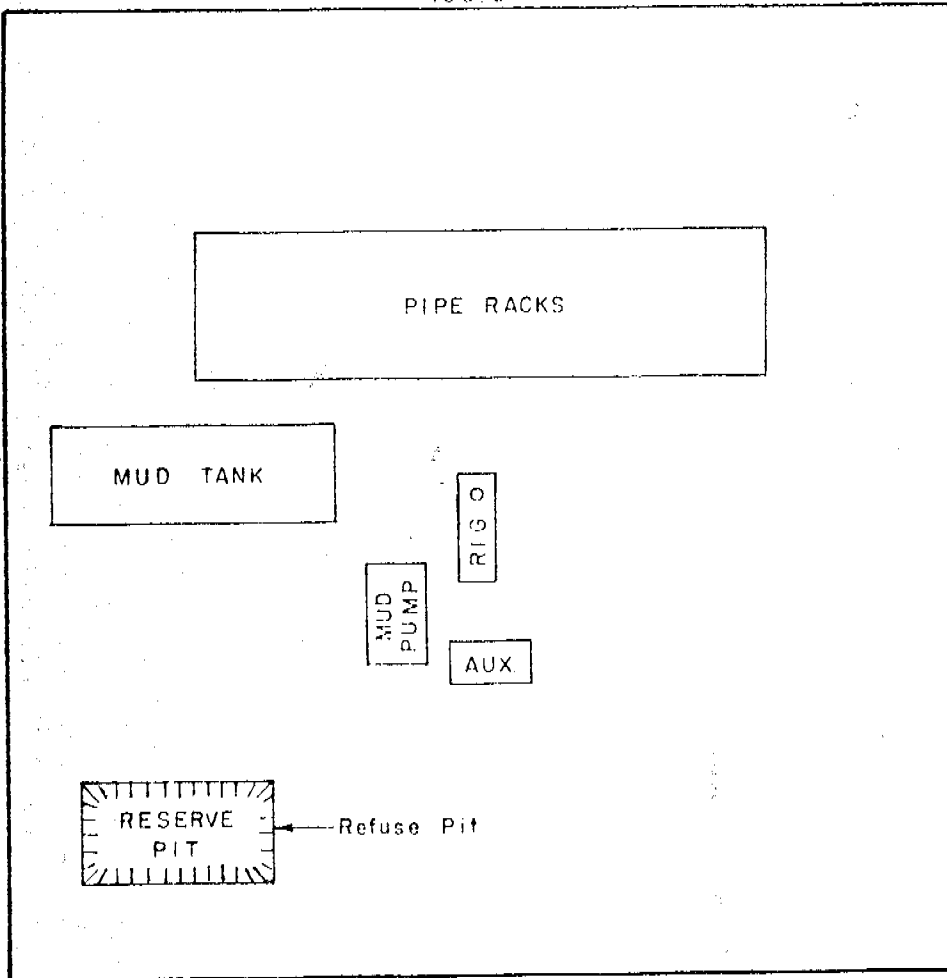
PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

T  
17  
S

100.0'



100.0'

100.0'

R 25 E  
S. L. B. & M.  
SECTION 17

Proposed Road

N.



SCALE: 1" = 20'

drain to dry  
wash

WESTERN ENGINEERS, INC.  
PROPOSED ROAD LOCATION  
SITE LAYOUT  
HANCOCK GOV'T. NO. 35  
GRAND COUNTY, UTAH  
DRAWN G.L.A.  
GRAND JUNCTION, COLO.

# Burton W. Hancock

1799 Hamilton Avenue  
San Jose, California 95125

## 12-POINT DEVELOPMENT PLAN FOR SURFACE USE

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West Bar-X Gas Field: 1974-75 Drilling Program  
T17S, R25E, S.L.B.&M., Grand County, Utah

1. Existing Roads: See attached map of Road Locations.
2. Planned Access Roads: 200' to 300' from existing roads (see attached map of Road Locations).
3. Locations of Wells: As shown on Well Location Maps.
4. Lateral Roads to Wells' locations: See attached map of Road Locations.
5. Location of tank batteries and flowlines: These will be gas wells. A tank battery will be set up after rig is cleared and location graded; flowlines will be laid depending on location of main trunk lines.
6. Location and type of water supply: Mack, Colorado, 50 mile trip.
7. Methods for handling waste disposal: Small sump lined with plastic.
8. Location of camps: None
9. Location of airstrips: None
10. Location layout to include position of the rig, mud tanks, reserve pits, burn pits, pipe racks, etc. (see "Site Layout").
11. Plans for restoration of the surface: Locations will be restored to B.L.M. Specifications.
12. Other information: Schaffer Blowout Preventor with both blind rams and pipe rams will be used; shall be checked daily to confirm with all safety requirements.

Burton W. Hancock

1799 Hamilton Avenue  
San Jose, California 95125

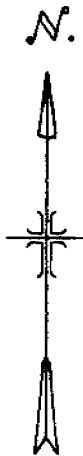
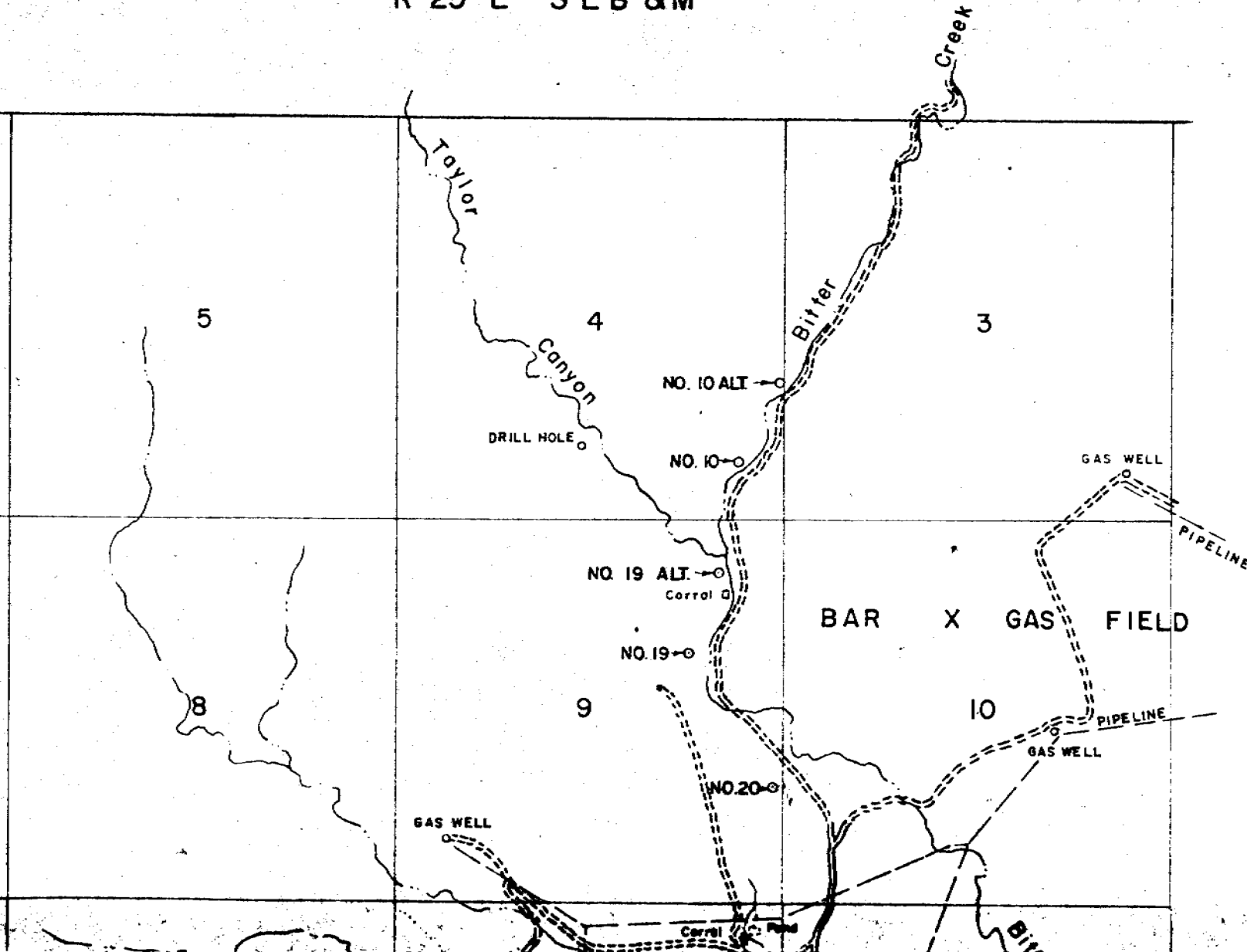
WELL CONTROL PLAN

West Bar-X Gas Field: 1974-75 Drilling Program  
T17S, R25E, S.L.B.&M., Grand County, Utah

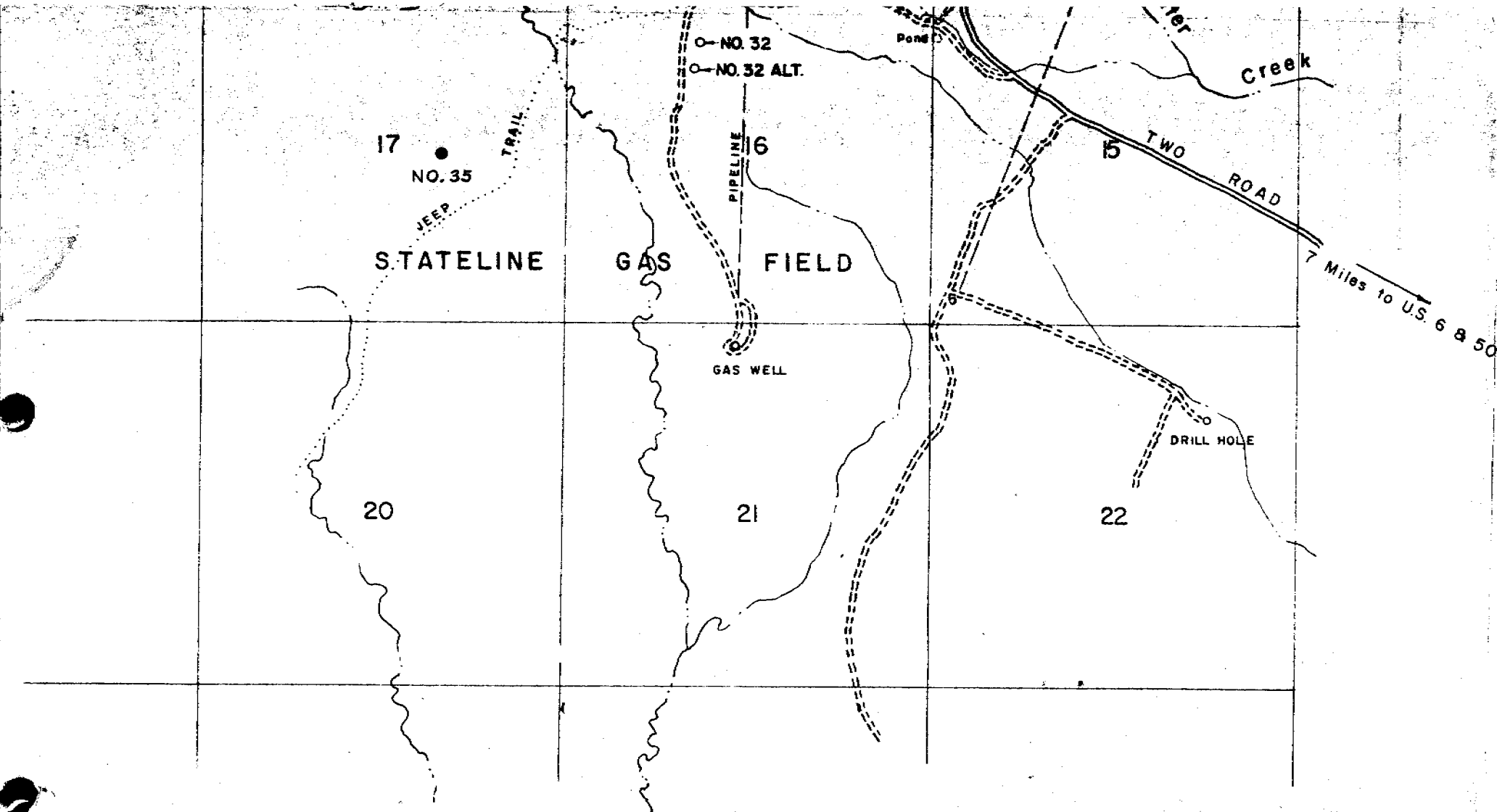
1. Surface Casing: size - 7 inch, weight - 17 pounds, length - 30 foot joints, grade - J55, used.
2. Size and Series: pressure rating casing head - 300 series, flange and spool - 300 series.
3. Intermediate Casing: 4-1/2 inch, weight - 9-1/2 pounds, length - 30 foot, grade - J55, used.
4. Schaffer blow out preventors will be used with blind rams and pipe rams. This equipment is all automatically controlled.
5. Auxilliary Equipment to be used: (1) kelly cocks, (2) floats at bit, (3) air, (4) a sub will be on the floor with full opening valve to be stabbed into the drill pipe when the kelly is not in the string.
6. Anticipated Bottom Hole Pressure: 1,200 pounds
7. Type of Drilling: Air

R 25 E SLB 8M

T 16 S  
T 17 S







LEGEND

- ==== MAIN ROAD
- LATERAL ROAD
- EXISTING PIPELINE
- o EXISTING WELL

November 25, 1974

Burton W. Hancock  
1799 Hamilton Avenue  
San Jose, California 95125

Re: Well No. Hancock-Gov't. #35  
Sec. 17, T. 17 S, R. 25 E,  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 13, dated September 18, 1958.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

CLEON B. FEIGHT, Director  
HOME: 466-4455  
Office: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-019-30224.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

## WESTERN ENGINEERS, INC.

588 - 24 1/2 ROAD

P. O. BOX 571

DIAL 242-5202

GRAND JUNCTION, COLORADO

June 5, 1975

Mr. Edgar W. Gwynn  
Assistant District Engineer  
U. S. Geological Survey  
8426 Federal Building  
Salt Lake City, Utah 84138

Dear Mr. Gwynn:

Herewith are 3 copies of a map of a gathering line for the Hancock Well No. 35, Northwest Southeast Section 17, Township 17 South, Range 25 East, S.L.B. & M., Grand County, Utah.

The line will be 4-1/2 inch OD and will be constructed entirely upon Hancock's existing oil and gas leases. The line will be laid on the surface with exception of the wash at Station 4+79.86 and Station 26+13.37 where the line will be coated and buried through the bottom of the wash.

Any damage to the environment will be very minimal, as the line will be laid on surface except for the two exceptions noted. If you have questions, or need further information, please contact me.

Very truly yours,

  
J. N. Burkhalter, P.E.-L.S.  
General Manager  
WESTERN ENGINEERS, INC.

JNB:pc  
encl.

cc: Mr. Lee K. Wangsgard  
Area Mgr., Bureau of Land Mgt.  
w/encl.

*Dan Nagle*

Mr. Burton W. Hancock

cc Mabb, BLM



# United States Department of the Interior

JUL 29 1975

GEOLOGICAL SURVEY  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

July 25, 1975

Mr. ~~Burton~~ W. Hancock  
1799 Hamilton Avenue  
San Jose, California 95125

Re: Hancock-Gov't. Well No. 35 (Alt.)  
NW $\frac{1}{4}$ SE $\frac{1}{4}$  Sec. 17, T.17S., R.25E., SLB&M  
West Bar X Field  
Grand County, Utah  
Lease U-05003

Dear Mr. Hancock:

This office is in receipt of a submittal on your behalf by Western Engineers, Inc., Grand Junction, Colorado of a proposed route of gathering line for the gas production from the referenced well. The proposal is to lay the line on the surface with the exceptions crossings of washes at Stations 4 + 79.86 and 26 + 13.37. The proposed line is to be buried at the wash crossings. Environmental impacts of this proposal are minimal and the proposal is accepted as a supplement to the initial 12-Point Surface Use Plan for this well. No blading or grading for roads will be necessary to facilitate installation of the line.

We note that a portion of this proposed line route falls in the N/2 NW $\frac{1}{4}$  of Section 16. This is a State of Utah Section and under lease by Burton Hancock, et al., according to OGCC, Utah records. The surface owner appears to be McIntyre Livestock Corporation. You should have an agreement with McIntyre for this line route.

In a telecon July 24, 1975, with Mr. L. R. Robinson, Grand Junction, Colorado, it was reported that this proposed installation was completed June 21, 1975. The line has been tested and is ready for use. It was my understanding that production has not commenced from the well and that the buyer is Northwest Pipeline. The proposal does not show a gas meter installation. The location of this meter, type, make, meter run size, orifice plate size, etc., must be submitted with a schedule of meter calibrations or provings, initial and subsequent, prior to any production from the well. A copy of the Gas Sales Contract (with Northwest Pipeline) must also be submitted.

Our files disclose that the Application for Permit to Drill this well was approved March 20, 1975. Conditions of Approval for this application required a report of spud within 24 hours of the spud date. No report has been made. The Oil and Gas Operating Regulations and the Conditions of Approval to the Application for Permit to Drill require submittal of Form 9-330, Well Completion Report and Log, not later than 15 days after completion of the well (Part 4). Part 6 of the Conditions of Approval and the

July 25, 1975

Oil and Gas Operating Regulations require reporting of this well activity beginning with the month in which operations commenced (month well spudded) on Form 9-329, Lessee's Monthly Report of Operations. None of these reports have been received. Mr. Robinson relayed in our telecon of July 24, 1975, that this well was spudded April 26, 1975 and completed May 26, 1975. Form 9-330 is delinquent since June 14, 1975, and Forms 9-329 are delinquent for the months of April, May, and June, 1975.

As previously stated, it is my understanding that this well is presently shut-in and has not been produced to July 24, 1975. You are directed to retain the shut-in status of this well until the following conditions have been satisfied:

- 1) Form 9-330, Well Completion Report and Log with all electric logs run has been submitted in duplicate and received by this office.
- 2) Forms 9-329 for the months of April, May, and June, 1975 have been submitted and received by this office. These reports must reflect the activity on this well for each respective month.
- 3) The requirements for the meter run installation have been submitted and received by this office along with a schedule for the initial Gas meter calibration and subsequent calibrations on a monthly basis for a minimum of 3 months.
- 4) A copy of the Gas Sales Contract has been submitted and received by the U.S. Geological Survey.

Mr. Hancock, the conduct of your operations on this well is beginning to reflect contempt for established procedures and the Oil and Gas Operating Regulations for operations on Federal Oil and Gas Leases. If you have any questions on procedures and the regulations, please feel free to contact this office. We will make every effort to accomodate your inquiry.

Sincerely yours,

**(Orig. Sgd.) E. W. Gynn**

E. W. Gynn  
District Engineer

cc: ✓ OGCC, Utah w/cy of letter Western Engineering and Plat  
O&GS, NRMA, Casper w/cy of letter Western Engineering and Plat  
Mr. L. R. Robinson

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>U-05003</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RENVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>Burton W. Hancock</b>				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR <b>1799 Hamilton Avenue, San Jose, California 95125</b>				8. FARM OR LEASE NAME <b>Government</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface <b>Sec. 17, 2215.0 Ft. N.S.L. &amp; 1831.0 Ft. W.E.L.</b> At top prod. interval reported below <b>same as above</b> At total depth <b>same as above</b>				9. WELL NO. <b>35</b>	
14. PERMIT NO. _____ DATE ISSUED <b>3/20/75</b>				10. FIELD AND POOL, OR WILDCAT <b>Wildcat (Ext. of Stateline Field)</b>	
15. DATE SPUDDED <b>4/25/75</b>				11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA <b>Sec. 17, T17S, R25E, SLB&amp;M</b>	
16. DATE T.D. REACHED <b>5/2/75</b>				12. COUNTY OR PARISH <b>Grand</b>	
17. DATE COMPL. (Ready to prod.) <b>5/27/75</b>				13. STATE <b>Utah</b>	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <b>G.L. 5511, K.B. 5521</b>				19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <b>3685</b>		21. PLUG BACK T.D., MD & TVD <b>not appl.</b>		22. IF MULTIPLE COMPL., HOW MANY* <b>not appl.</b>	
23. INTERVALS DRILLED BY <b>0' to TD</b>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* <b>Lower Dakota 3632-3640 &amp; 3643-3656</b>		25. WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Induction Electrical Log; Compensated Neutron Formation Density</b>				27. WAS WELL CORED <b>No</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>7"</b>	<b>17#</b>	<b>150'</b>	<b>8 3/8"</b>	<b>65 sks - returns</b>	
<b>4 1/2"</b>	<b>9 1/2#</b>	<b>3681'</b>	<b>6 1/4"</b>	<b>65 sks</b>	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
<b>None</b>					
<b>None</b>					
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
<b>1 1/2"</b>	<b>3635'</b>				
31. PERFORATION RECORD (Interval, size and number)					
<b>3643 to 3656 0.45", 4 shots/ft - 42 shots</b>					
<b>3632 to 3640 0.45", 4 shots/ft - 32 shots</b>					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
<b>3643-3656</b>		<b>Fracture 307 Bbls East Bar-X</b>			
<b>3632-3640</b>		<b>Crude Oil 5/16/75</b>			
33. PRODUCTION					
DATE FIRST PRODUCTION <b>None</b>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <b>Not appl. SIP 947 psig</b>		WELL STATUS (Producing or shut-in) <b>Shut-In</b>	
DATE OF TEST <b>6/25/75</b>	HOURS TESTED <b>28 Hr. Test</b>	CHOKE SIZE <b>Variable</b>	PROOF FOR TEST PERIOD <b>→</b>	OIL - BBL. <b>353 MCF</b>	GAS - MCF.
FLOW TUBING PRESS. <b>399-889</b>	CASING PRESSURE	CALCULATED 24-HOUR RATE <b>→</b>	OIL - BBL.	GAS - MCF.	WATER - BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>Vented</b>				TEST WITNESSED BY <b>L. R. Robinson</b>	
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <b>Burton W. Hancock</b>		TITLE <b>Operator</b>		DATE <b>July 29, 1975</b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Seals Cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF FORMER ZONES: SHOW ALL INTERVAL ZONES OF PROSPECTIVITY AND CONTENTS THEREOF: CORED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota Sandstone	3624	3657	Sandstone - gas bearing	Castlegate Sandstone	706	Same
				Frontier Sandstone	3250	Same
				Dakota Silt	3505	Same
				Dakota Sandstone	3624	Same
				Cedar Mtn. Sandstone	3682	Same
				TD 3685		

Air drilled Hole - no cores or drill stem test.



CALVIN L. RAMPTON  
*Governor*

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

CLEON B. FEIGHT  
*Director*

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
August 20, 1976

OIL, GAS, AND MINING BOARD

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
JAMES P. COWLEY  
HYRUM L. LEE

Burton W. Hancock  
1799 Hamilton Ave.  
San Jose, California 59125

Re: Well No. Hancock Gov't. #35  
Sec. 17, T. 17S, R. 25E  
Grand County, Utah

Gentlemen:

This letter is to advise you that the electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

If electric and or radioactivity logs were not run on said well, please make a statement to this effect in order that our records may be kept accurate and complete.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

KATHY OSTLER  
RECORDS CLERK



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(Other instructions on reverse side)

Expires August 31, 1988

5. LEASE DESIGNATION AND SERIAL NO.

U-05003 PGW/DK-CM

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

030207

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal

9. WELL NO.

Govt. No. 35

10. FIELD AND POOL, OR WILDCAT

State Line

11. SEC., T., S., M., OR BLE. AND SURVEY OR AREA

NW1/4 Sec. 17: T17S-R25E

12. COUNTY OR PARISH

GRAND

13. STATE

UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
BURTON W. HANCOCK

3. ADDRESS OF OPERATOR  
P. O. Box 989  
Billings, MT 59103

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
2215' FSL, 1831' FEL

14. PERMIT NO.  
43-019-30224

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
5511' GL, 5521' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) REPORT TO CHANGE OF ADDRESS	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective immediately, please change the mailing address for Burton W. Hancock to the post office box shown above. The new street address is 402 Petroleum Building, Billings, Montana 59101. Phone numbers remain the same as submitted on a previous Sundry Notice.

18. I hereby certify that the foregoing is true and correct

SIGNED James G. Routson

TITLE Agent for Operator

DATE February 15, 1988

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side